



The Orphan Well Rework Program Return - Lease Detail, Form OR-1D, must be filed electronically using the Louisiana Department of Revenue's Severance Web Application.

Tax ID – This is your 10-digit Louisiana Tax Number.

Severance Account Number – Enter your 5-digit producer code number or purchaser code number assigned by the Louisiana Office of Conservation or number assigned by the Louisiana Department of Revenue (LDR) to taxpayers who are not producers or purchasers. For 4-digit numbers, pad with a leading zero.

Total Amount Due – The total amount due for the return is shown in this field. It is automatically calculated after all data is entered.

Reporting Period – Period for which the amount is due. Volumes and fees for more than one reporting period are not to be combined; they are to be reported separately. To enter a new reporting period, click on "Change Reporting Period". When finished, select OK or Exit.

Parish – Parish where production occurred.

Field – The 4-digit code assigned by the Louisiana Office of Conservation.

Producer – The 5-digit producer code assigned by Louisiana Office of Conservation. For 4-digit codes, pad with a leading zero.

Well Serial Number – Number assigned by Louisiana Office of Conservation.

Lease Code – Code assigned by the Louisiana Office of Conservation.

Purchaser code – The 5-digit purchaser or producer code number assigned by the Louisiana Office of Conservation or reporting company number assigned by LDR.

Tax rate code – Code assigned by LDR to designate the tax rate of resource being reported. (See Tax Rate Code Legend)

Schedule code – Code assigned by LDR to determine whether barrels are taxable or non-taxable. (See Schedule Code Legend)

Kind code – Code assigned by LDR to identify category of resource being reported. (See Kind Code Legend)

Gross Production barrels – Total number of barrels produced or severed at the wellhead prior to being sold to the first purchaser (should agree with the Office of Conservation's OGP Report). Barrel volume must be numeric and have two explicit decimal places.

Disposition barrels – Total number of barrels for which the fee is assessed during this period for which codes on the line item are applicable (should agree with the Office of Conservation's OGP Report). Barrel volume must be numeric and have two explicit decimal places.

Note: Any disposition barrels reported for the orphan well rework program must also be reported on the Sev. O-5, Monthly Oil Well Report for Exempt Wells/Mining Wells.

Gross taxable value amount – Gross value of resource. The amount must be numeric and have two explicit decimal places.

Transportation charge – Barge, pipeline, or truck costs charged and withheld by first purchaser or charges allowed by LDR in those instances where no second or third party is involved in transporting the oil.

Note**User-defined data** – Enter additional information pertaining to data in this row.

Add – Click the "Add" button after all information for this row has been entered.

To make changes to a row, select Edit or Remove.

Amount Due – The amount due for each row will be automatically calculated. When finished entering all information, click "Submit Return". The "View the DNR Validation Report" box must be selected prior to submitting the return in order to review the DNR data report. If the return data contains validation errors, you can view the Error Report which will display the row number(s) containing errors. Critical errors that are not critical calculated errors must be fixed before the return can be submitted.

The return is due on or before the 25th day of the second month following the reporting period and becomes delinquent the first day thereafter. If the due date falls on a weekend or legal holiday, the return is due on the first business day following the due date and becomes delinquent the first day thereafter.

The delinquent penalty is 5 percent of the liability for each 30 days or fraction thereof, not to exceed 25 percent. Interest accrues on any unpaid amount from the due date to the date of payment. Refer to the Tax Interest Rate Schedule (R-1111) for the applicable monthly interest rates. Form R-1111 is available on the LDR's website at www.revenue.louisiana.gov.

Electronic payments and filings that are filed late will be assessed a delinquent payment penalty per R.S. 47:1519 and 1520 and will be subject to penalties and interest as set forth in R.S. 47:1601 and 1602.

Note – In addition to the delinquent penalties described above, a taxpayer may also incur accuracy-related penalties under R.S. 47:1604.1.

The Parish Summary Return (OR-1S) will be automatically generated once all information is entered and it will be assigned a Batch Number. A copy of the OR-1S can be exported to either an Excel or PDF file.

Paid Preparer Information – If this return was prepared by a paid preparer, he or she must complete the paid preparer information. The paid preparer must enter their name and identification number when preparing and filing the return. If the paid preparer has a PTIN, the PTIN must be provided; otherwise, the FEIN or LDR account number must be provided. If the paid preparer represents a firm, the firm's FEIN must also be provided. The failure of a paid preparer to sign or provide an identification number will result in the assessment of the unidentified preparer penalty on the preparer. The penalty is \$50 for each occurrence of failing to sign or failing to provide an identification number.



KIND CODE LEGEND	
Code	Kind
1	Oil

SCHEDULE CODE LEGEND	
Code	Schedule – category
OR	Amount computed and paid herewith. Used in conjunction with tax rate 1, 2, 3, IA, OW, or 5 by the party who would be responsible for paying the amount.
2	Amount due by others and not computed or paid herewith. (Royalty Owner and Working Interest take in kind to be reported under Schedule 2 if others are responsible for the amount.)
5	U.S. Government Royalty - NO AMOUNT DUE.
S	Used in conjunction with a tax rate 3 by the party who would be responsible for paying the tax if the production was not exempt. The exemption applies to production after June 1, 1994, as long as the gross taxable value is less than \$20.00 per barrel.

TAX RATE CODE LEGEND	
Code	Tax rate – category
1	Full Rate - Oil - 12.5 percent of value.
2	Half Rate - Incapable Oil - 6.25 percent of value.
3	Quarter Rate - Stripper Oil - 3.125 percent of value. Stripper exemption under Act 2 of the 1994 Regular Session of the Louisiana Legislature applies to production after June 1, 1994, provided the gross taxable value is less than \$20.00 per barrel.
IA	Inactive reduce rate well - Oil - 6.25 percent of value - Production from an approved well that has been inactive for two or more years or having thirty days or less of production during the past two years. The production must be produced from the same perforated producing interval or from one hundred feet above and one hundred feet below the perforated producing interval for lease wells, and within the correlative defined interval for unitized reservoirs that the formerly inactive well produced from before being inactive. Application must be made to the Office of Conservation during the period beginning July 1, 2018 and ending June 30, 2023. The Office of Conservation must approve this well.
OW	Orphan reduced rate well - Oil - 3.125 percent of value – Production from an approved well that has been designated as orphan for longer than sixty months. The production must be produced from the same perforated producing interval or from one hundred feet above and one hundred feet below the perforated producing interval for lease wells, and within the correlative defined interval for unitized reservoirs that the formerly orphan well produced from before being designated as an orphan well. Application must be made to the Office of Conservation during the period beginning July 1, 2018 and ending June 30, 2023. The Office of Conservation must approve this well.
5	U.S. Government Royalty. Volume and value only being reported. Tax not computed or paid herewith. NO AMOUNT DUE.
6	Interest and penalty